

Thermal Energy (BTU) Metering in Canada

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30 Minutes

Agenda

- Intro to QMC Metering Solutions and Presenters
- Introduction to thermal metering systems
- Measurement Canada regulations for thermal energy (BTU) metering
- Utilizing thermal meter data for billing and energy management
- Questions and Answer



Speakers



Peter Sanei, P. Eng

- Manager, QMC Instrumentation Division
- 12 years in metering industry
- Expertise in BTU, Gas, Water, Steam Metering
- · Works with utilities and portfolio customers



Mike Easton, BBA, CMVP

- VP Sales, Eastern Canada
- 13 years in metering industry
- New Market Development
- commercial and institutional customers











Multi-Utility:
Electricity, Water,
Gas, Thermal and Steam
(approx. 60,000 thermal
meters deployed)



Automated Meter Reading System; Over 250,000 Meter Points Read Daily by MeterConnex™



The Market, Technology and Regulations

- Ever increasing utility costs
- Net-Zero 2030-2050 Government and Corporate Targets
- LEED, BOMA BEST, ISO50001, ASHRAE all require metering
- Regional Initiatives: Ontario Bill 135: building energy and water benchmarking, New York: submeter all commercial tenants 10,000sqft + by 2025
- Measurement Canada and Bill C-14 Fairness at the Pump Act
- Measurement Canada: Terms and Conditions and framework for thermal metering released and 4 approvals granted
- Continually decreasing costs of meter hardware and software



• Monitor flow of liquid and change of temperature between 'start' of load and 'end' of load

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INTEGRATED SUBMETERING

- Calculation: change in temperature x flow rate x other variables (density of liquid) = thermal energy (in BTU, Joules or kWhE)
- Uses 3 main components:
 - 1) Flow meter
 - 2) Matched temperature sensors
 - 3) Calculator



Types of Thermal Meters



In-Line Meter

 Measurement Canada Approved



Insertion MeterInformation only



Compact In-Line Meter

 Measurement Canada Approved



Clamp-On MeterInformation only

Measurement Canada Regulation

As per MC Bulletin V-31 – Implementation of Thermal Energy Meter Requirements

Measurement Canada Thermal Metering Regulation Timeline

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INTEGRATED SUBMETERING



As per MC Bulletin V-31 – Implementation of Thermal Energy Meter Requirements

Implementation timetable and important dates							
Dates / time frame	Goal						
2017	 Terms and Conditions posted to MC website Pilot program for type approvals begins 						
2018-2019	Evaluation of devices under the type approval pilot program						
2020	 First NOAs issued Type approval applications opened to all applicants 						
2021	 New installations must use approved meters New meter installations must be initially inspected 						
2022	 ASD program allowing ASPs to perform initial inspections begins Withdrawal of MC initial inspection services as ASPs are accredited or registered 						
2023-2026	Subsequent inspection of devices installed prior to 2021 to check for accuracy and proper installation						
2026	All unapproved meters to be removed from service						

Summary

- All new thermal meters used for billing must be Measurement Canada type approved
- Testing and sealing can be done at approved testing labs (outside Canada OK)
- Installation inspections should be done; field inspection procedures currently being finalized by MC and ASP (Accredited Service Providers)
- Seal periods likely to be 10 years
- No current procedures for sample testing of meter populations
- After 2026, all unapproved meters must be removed from service
- Currently no guidance on communications (AMR) requirements



List of approvals							
Approval	Revision 🕇 🖡	Issued 🕇 🖡	Manufacturers	Models 🚹 🖡	Documents		
AV-2458C		2020/06/08	Sontex SA	SUPERSTATIC 440 SERIES	1. <u>ARCHIVED - Approval</u> <u>AV-2458C (PDF, 1270</u> <u>KB)</u>		
AV-2459C		2020/06/08	Sontex SA	SUPERSTATIC 749, SUPERSTATIC 789	1. <u>ARCHIVED - Approval</u> <u>AV-2459C (PDF, 974</u> <u>KB</u>)		
AV-2460C		2020/06/08	Kamstrup A/S	MULTICAL 403	1. <u>ARCHIVED - Approval</u> <u>AV-2460C (PDF, 1080</u> <u>KB)</u>		
AV-2461C		2020/06/08	Badger Meter Inc.	UHC100	1. <u>ARCHIVED - Approval</u> <u>AV-2461C (PDF, 1185</u> <u>KB)</u>		
AV-2466C		2021/05/07	Landis+Gyr	ULTRACOLD T450, ULTRAHEAT T450	1. <u>ARCHIVED - Approval</u> <u>AV-2466C (PDF, 748</u> <u>KB)</u>		
AV-2467C		2021/05/20	WeiHai PlouMeter Co., Ltd	RC82-ICI24BTU***	1. <u>ARCHIVED - Approval</u> <u>AV-2467C (PDF, 522</u> <u>KB)</u>		
AV-2468C		2021/05/25	Kamstrup A/S	KAMSTRUP PT500, MULTICAL 603, TEMPERATURESENSOR 63, TEMPERATURESENSOR 83	1. <u>ARCHIVED - Approval</u> <u>AV-2468C (PDF, ? KB)</u>		

Approved Thermal Meters

APPROVAL No. - Nº D'APPROBATION AV-2458C





List of Current Approvals									
Approval	Issued	Manufacturers	Models	Service sizes	Application	Approval Number			
AV-2458C	2020-06-08	Sontex SA (GWF/QMC)	SUPERSTATIC 440 SERIES	1/2" (DN15) to 20" (DN500)	Heatin/Cooling/Combined H&C	Approval AV-2458C			
AV-2459C	2020-06-08	Sontex SA (GWF/QMC)	SUPERSTATIC 749, SUPERSTATIC 789	1/2" (DN15) & 3/4" (DN20)	Heatin/Cooling/Combined H&C	Approval AV-2459C			
AV-2460C	2020-06-08	Kamstrup A/S	MULTICAL 403	1/2" (DN15) to 1.5" (DN40)	Heatin/Cooling/Combined H&C	Approval AV-2460C			
AV-2461C	2020-06-08	Badger Meter Inc.	UHC100	1/2" (DN15) to 4" (DN100)	Heating Only	Approval AV-2461C			
AV-2466C	2021-05-07	Landis+Gyr (QMC)	ULTRACOLD T450, ULTRAHEAT T450	1/2" (DN15) & 3/4" (DN20)	Heatin/Cooling/Combined H&C	Approval AV-2466C			
AV-2467C	2021-05-20	WeiHai PlouMeter Co., Ltd	RC82-ICI24BTU***	1/2" (DN15) to 1.5" (DN40)	Heatin/Cooling/Combined H&C	Approval AV-2467C			



Measurement Canada Seal Examples













- Required for Measurement Canada billing applications
- Without proper verification and documentation, meter reads may be erroneous (wrong tenant), inaccurate, disputable
- Critical factors include flow meter direction, straight pipe diameters, temperature sensors swapped, incorrect calculator programming
- Communications is often not connected, so system will never report
- **Triple-commissioning** = verification of meter installation, communications, and software entry



Building Level

- Cellular
- IP
- Phone Line
- Wireless Wide Area Network

Submeter Systems

- M-Bus (Meter Bus)
- Modbus
- BACnet
- Pulse Output
- Analog Output (4-20 mA, 0-5 Vdc, 0-10 Vdc)

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INTEGRATED SUBMETERING

Wireless – radio, LoRa, cellular



Options for Software and Reporting:

- Web-based Energy Management Software
- Remote Reading, Billing, Reporting
- BAS Front End
- Intelligent Building Master System
- PC with reporting software on-site

All have Pros and Cons. Select based on data requirements, users groups and site specific conditions

INTEGRATED SUBMETERING

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Billing and Cost Allocation

- Use utility or district energy utility set rates
- Can calculate property-specific rates using plant-level metering systems. Requires electricity, and gas metering and other inputs



Load Profiling and Alarming

Zoom d w m y all Peak: 162.00 kW 150 High threshold Demand (KW) 100 50 www.hum Low threshold 0 Oct '20 Nov '20 Dec '20 Jan '21 Feb '21 Mar '21 Apr¹21 May '21 Jul '19 Jan '20 Jul '20 Jan '21 4 111 SELECTED PERIOD REAL-TIME Last update May 25, 2021 12:00:00 AM Consumption Demand Readings Parameters THIS PERIOD MAX CONSUMPTION FLOW RATE 257,756 kWh 162.00 kW 549,427.00 kWh 12.96 m3/h MIN DEMAND RETURN TEMP 0.00 kW 17.00 kW / hour 48.23 Deg C SUPPLY TEMP 47.54 Deg C VOLUME 174616.90 m3

Heating Loop



All timestamps are in local standard time for the meter location. No daylight savings time adjustments have been applied.

Data: Analytics and Troubleshooting

Case Study

- no heat in new condo unit
- · Thermal meter data shows no thermal kWhE consumption or temperature change
- Electrical meter shows high electricity consumption
- 0.8 kW wasted for over a month (\$80-\$100) trying to heat a unit with stuck value



Portfolio Benchamarking and ESG Submissions

- View building level data across your entire portfolio
- Rank by EUI with optional Energy STAR score



- Include all users/stakeholders in design
- Ensure equipment is Measurement Canada certified; meets required standards

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INTEGRATED SUBMETERING

- Include all 3 levels of a system (hardware, communications and software)
- Ensure open protocols and non-proprietary equipment
- Verification and training essential
- Use the data for energy management and/or billing to provide a financial incentive to conserve

Q&A

